FILED
December 03, 2009
INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

THE MATTER	OF THE INDIANA)		
TILITY REGUL	TORY COMMISSI	ON'S)		
VESTIGATION	OF MATTERS)		
ELATED TO TH	CONTINUED)	CAUSE NO. 43115	5
USINESS PRAC	CES OF RIVER'S)		
DGE UTILITY,	C., IN THE STATE	OF)		
IDIANA PURSU	NT TO INDIANA C	CODE)		
1-2-l(A), 8-1-2-58	8-1-2-69, 8-1-2-89, et	t seq.)		
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SETTLEMENT TESTIMONY

OF

MARGARET A. STULL - PUBLIC'S EXHIBIT #1

ON BEHALF OF

THE INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

DECEMBER 3, 2009

Respectfully submitted,

Daniel M. LeVay

Deputy Consumer Counselor

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing has been served upon the following parties of record in the captioned proceeding by electronic mail on December 3, 2009.

Mr. J. Christopher Janak Alex C. Intermill Bose McKinney & Evans LLP 2700 First Indiana Plaza 135 North Pennsylvania Street Indianapolis, Indiana 46204 River's Edge Utility, Inc. 4513 Stoneview Dr. Charlestown, IN 47111

J. David Agnew Ward & King, LLC 3602 Northgate Court, Suite 27 New Albany, IN 47150

Daniel M. Le Vay, Atty. No. 22184-49

Deputy Consumer Counselor

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

115 W. Washington St. Suite 1500 South Indianapolis, IN 46204 infomgt@oucc.in.gov
317/232-2494 – Phone
317/232-5923 – Facsimile

TESTIMONY IN SUPPORT OF SETTLEMENT OF MARGARET A. STULL CAUSE NO. 43115 WASTEWATER ONE, LLC ACQUISITION OF RIVER'S EDGE UTILITY, INC.

I. Introduction

1	Q:	Please state your name and business address.
2	A:	My name is Margaret A. Stull, and my business address is 115 W. Washington St.,
3		Suite 1500 South, Indianapolis, Indiana 46204.
4	Q:	By whom are you employed and in what capacity?
5	A:	I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as a
6		Utility Analyst II in the Water/Wastewater Division.
7	Q:	Please describe your background and experience.
8	A:	I graduated from the University of Houston at Clear Lake City in August 1982 with
9		a Bachelor of Science degree in accounting. From 1982 to 1985, I held the position
10		of Gas Pipeline Accountant at Seagull Energy in Houston, Texas. From 1985 until
11		2001 I worked for Enron in various positions of increasing responsibility and
12		authority; first in their gas pipeline accounting department, then in financial
13		reporting and planning, both for the gas pipeline group and the international group,
14		and finally providing accounting support for infrastructure projects in Central and

South America. From 2002 until 2003, I held non-utility accounting positions in

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1		indianapons. In August 2003, I accepted my current position with the OCC.
2		Since joining the OUCC I have attended the NARUC Eastern Utility Rate School in
3		Clearwater Beach, Florida.
4	Q:	Do you hold any professional licenses?
5	A:	Yes. I passed the CPA exam in 1984 and was licensed as a CPA in the State of
6		Texas.
7 8	Q:	Have you testified previously before the Indiana Utility Regulatory Commission ("IURC" or "Commission")?
9	A:	Yes.
10	Q:	What is the purpose of your testimony in this proceeding?
11	A:	The purpose of my testimony is to provide support for the settlement reached
12		between the OUCC and Wastewater One, LLC for rates only. This settlement does
13		not address the issue of who should be allowed to purchase and operate the utility
14		assets.
15 16	Q:	What have you done to formulate your opinions and prepare your testimony in this phase of the cause?
17	A:	I reviewed Wastewater One's testimony. I participated in the preparation of
18		discovery questions and reviewed Petitioners responses. I participated in several
19		meetings with other OUCC staff to identify and discuss the issues in this cause.

1	Q:	Are any schedules submitted with your testimony?					
2	A:	Yes. I am sponsoring the following accounting schedules:					
3 4		Schedule 1 - Revenue Requirement, Gross Revenue Conversion Factor, and Reconciliation of Net Operating Income Statement Adjustments					
5		Schedule 2 - Pro forma Net Operating Income Statement					
6		Schedule 3 – Expense Adjustments					
7		Schedule 4 - Pro forma Rate Base					
8		Schedule 5 – Pro forma Capital Structure					
9		Schedule 6 - Current and Proposed Tariff					
10	Q:	Are any attachments submitted with your testimony?					
11	A:	Yes. I include the following attachments with my testimony:					
12 13		 MAS Attachment 1 - Wastewater One, LLC's responses to OUCC Discovery Request No. 5 dated September 21, 2009 					
14		MAS Attachment 2 - Current Prime Rate per Wall Street Journal					
15		MAS Attachment 3 - Picture of Wastewater One Truck					
16		 MAS Attachment 4 - Mowing Estimates 					
17		MAS Attachment 5 - Liability Insurance Estimate					
		II. <u>Settlement on Rates</u>					
18	Q:	Please describe the settlement agreement as it pertains to Petitioner's rates.					
19	A:	The OUCC and Wastewater One have agreed that if Wastewater One is authorized					
20		to acquire the assets of River's Edge Utility, Inc., Wastewater One should be					
21		authorized to an across-the-board rate increase of 76.83% over the utility's current					
22		rates. This increase would yield a flat monthly rate of \$79.68 or \$7.97 per 1,000					
23		gallons. No change to rate design is being proposed or implemented at this time.					

- Q: What revenue requirement yields the 76.83% rate increase agreed to by Wastewater One and the OUCC?
- 3 A: Table MAS-1 provides a comparison of the revenue requirements proposed by
- Wastewater one and the OUCC with the revenue requirement agreed to in
- 5 settlement.

MAS Table 1: Comparison of Revenue Requirements

		astewater Ine, LLC		oucc	Settlement		
Original Cost Rate Base	\$	78,285	\$	60,190	\$	60,190	
Times: Weighted Cost of Capital		12.00%		10.00%		8.86%	
Net Operating Income Required for Return on Rate Base		9,397		6,019		5,333	
Less: Pro forma Net Operating Income		(31,876)		(10,152)		(11,990)	
Net Revenue Requirement		41,273		16,171		17,323	
Gross Revenue Conversion Factor		169.2170%	1	01.5304%		168.3469%	
Recommended Revenue Increase	\$	69,841	\$	16,418	\$	29,163	
Recommended Percentage Increase		248.297%		43.25%		76.83%	

Original Cost Rate Base

- 6 Q: Please explain the settlement on original cost rate base.
- 7 A: Wastewater One agreed to the OUCC's position on rate base which consisted of the
- 8 initial purchase price of \$11,190 plus transaction costs of \$9,000, rate case costs of
- 9 \$35,000, and working capital of \$5,000 for a total original cost rate base of \$60,190.
- 10 (See Settlement Accounting Schedule 4.)

Weighted Average Cost of Capital

- 1 Q: Please explain the weighted average cost of capital agreed to by Wastewater One and the OUCC.
- 3 A: Wastewater One and the OUCC agreed to a weighted average cost of capital of
- 4 8.86% as detailed in MAS Table 2 below.

MAS Table 2: Calculation of Weighted Average Cost of Capital

	(A) Parent		(B)	(C)	(A x C) Weighted
	Company	A	amount _	Cost	Cost
Common Equity	73.98%	\$	44,529	10.50%	7.77%
Long-term Debt	17.67%		10,636	2.63%	0.46%
Preferred Stock	7.02%		4,225	9.00%	0.63%
Deferred Taxes	1.33%		800	0.00%	0.00%
Totals	100.00%	\$	60,190		8.86%

- 5 Q: Please explain the capital structure proposed by the settlement.
- 6 Wastewater One, LLC is a wholly owned subsidiary of The Hughes Group and, as A: 7 discussed later in my testimony, is included in its consolidated tax return. Initially, 8 Wastewater One proposed a capital structure composed entirely of equity funds. 9 Since The Hughes Group is the source of Wastewater One's investment funds, the 10 proper capital structure to use in calculating the appropriate cost of capital, in this 11 case, is the parent company's capital structure. The settlement uses the June 30, 12 2009 Hughes Group capital structure (MAS Attachment 1) to calculate the weighted 13 average cost of capital.

1 Please explain the cost of equity agreed to by Wastewater One and the OUCC. Q: 2 A: Wastewater One and the OUCC agreed to a 10.5% cost of equity. While the OUCC 3 proposed a 10.0% cost of equity, this was based on pre-approval of planned capital projects. Such a pre-approval, or guarantee, that certain investments will be included 4 in rate base would lower Wastewater One's risk and therefore its cost of equity. The 5 6 10.5% cost of equity to which the OUCC agreed is based on the premise that pre-7 approval is not being granted in this Cause. 8 Q: Please explain the cost of debt agreed to by Wastewater One and the OUCC. 9 The cost of debt is per Wastewater One's response to OUCC discovery (MAS A: Attachment 1). The interest rate on The Hughes Group long-term debt is .625 below 10 prime. The settlement assumes a prime rate of 3.25% (MAS Attachment 2) yielding 11 a 2.625% cost of debt. 12 13 Q: Please explain the cost of preferred stock agreed to by Wastewater One and the 14 OUCC. The cost of preferred stock is 9% per Wastewater One's response to OUCC 15 A: 16 discovery (MAS Attachment 1). **Pro forma** Net Operating Income **Operating Revenues:** 17 What operating revenues have Wastewater One and the OUCC agree to?? 18 O: 19 A: Wastewater One agreed to the OUCC's pro forma present rate operating revenues 20 of \$37,960. These operating revenues assume unmetered revenues of \$31,902 from

1 85 customers, metered revenues of \$5,950 from 20 customers, and \$108 of late 2 payment fees.

3 **Operating Expenses**

- 4 Q: What operating expenses have Wastewater One and the OUCC agreed to?
- 5 A: Wastewater One and the OUCC agreed to *pro forma* operating expenses of \$55,019.
- 6 MAS Table 3 presents a comparison of the operating expenses proposed with the
- 7 operating expenses agreed to in the settlement.

MAS Table 3: Operating Expense Comparison

Wastewater						
	0	ne, LLC		OUCC	Se	ttlement
Contractual Services						***************************************
Certified Operator	\$	23,400	\$	23,400	\$	23,400
Equipment Charge		6,600		4,290		6,600
Mowing Services & Other		11,007		4,500		9,800
Accounting		500		500		500
Legal		500		500		500
		42,007		33,190		40,800
Purchased Power		1,500		1,504		1,504
Rate Case Expense		17,500		-		-
Amortization of Transaction Costs		900		-		•
Other Operating Expesnes						
Chemicals		600		600		600
Corporate Allocation		1,200		1,200		1,200
Testing		426		426		426
Sludge Hauling		1,107		1,107		1,107
Materials & Supplies		3,550		3,550		3,550
Billing		373		373		373
Transaportation		1,150				*
Phone		227		-		-
Postage		213		213		213
Insurance		5,548		2,775		5,000
Utilities		800		-		-
Miscellaneous		852		200		200
		16,046		10,444		12,669
Bad Debt Expense		341		-		-
IURC Fee		37		46		46
Total Operating Expenses	\$	78,331	\$	45,184	\$	55,019

1 Q: Please explain the contract services expenses agreed to by Wastewater One and the OUCC.

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A:

There are three contract service expenses in dispute – equipment charges, mowing expenses and engineering expenses. Wastewater One disagreed with the OUCC's use of the IRS mileage rate and provided additional information regarding the type of truck that will be used to provide service to River's Edge Utility (MAS Attachment 3). Based on this additional information, the OUCC agreed that Wastewater One's proposed annual equipment charges of \$6,600 should be allowed. Wastewater One also provided additional information regarding its proposed mowing costs of \$9,800 (MAS Attachment 4). Based on this additional information, the OUCC agreed that Wastewater One's proposed annual mowing charges of \$9,800 should be allowed. Finally, Wastewater One agreed that the additional engineering costs would be capital in nature and should not be included in operating expenses for purposes of calculating rates.

15 Q: Please explain how the settlement treats rate case costs and transaction costs.

A: As discussed previously in my testimony, these costs are included in original cost rate base. Wastewater One will recover these costs through depreciation expense over 45 years (2.2%) and will earn a return on the undepreciated balance rather than recovering them through amortization expense.

20 Q: Please explain the miscellaneous expenses agreed to by Wastewater One and the OUCC.

A: There are four miscellaneous expenses in dispute – transportation, phone, insurance, and utilities expense. Wastewater One agreed with the OUCC that its proposed

1 phone and utilities expenses were related to the proposed capital improvements, 2 which are not included in rates in this cause. Wastewater One also agreed with the 3 OUCC that the transportation expenses included in miscellaneous expenses 4 duplicates expenses already included in equipment charge under contractual 5 services. Wastewater one provided additional information for its proposed liability 6 insurance expenses (MAS Attachment 5) and the OUCC agreed to include \$5,000 in 7 rates for liability insurance in this cause. 8 Q: Please explain the bad debt expense and IURC fee expenses included in the 9 settlement. 10 A: Wastewater One has accepted the OUCC's position regarding bad debt expense. 11 IURC fees are directly related to pro forma revenues. Since Wastewater One has 12 agreed to the OUCC's proposed operating revenues, it has also agreed to the 13 OUCC's proposed IURC fees as well. 14 **Depreciation Expense** 15 What Depreciation Expense has Wastewater One and the OUCC agreed to? Q: 16 A: Wastewater One has agreed to the OUCC's proposed annual depreciation expense of 17 \$1,214, 2.2% of *pro forma* utility plant of \$55,190. 18 **Income and Other Taxes** 19 What Other Taxes have Wastewater One and the OUCC agreed to include in Q: rates in this cause? 20 Wastewater One has agreed to the OUCC's proposed property tax expense of \$1,197 21 A:

and the OUCC's proposed utility receipts taxes of \$517.

22

Q: What Income Taxes have Wastewater One and the OUCC agreed to include in rates in this cause?

Wastewater One proposed the inclusion of state and federal income taxes in rates in 3 A: 4 this cause. The OUCC did not include any state and federal income taxes in its 5 proposed rates in this cause since Wastewater One is a limited liability company 6 (LLC). However, subsequent to its filing, the OUCC confirmed that, in accordance 7 with IRS procedures, Wastewater One is being treated as a corporation for federal 8 income tax purposes. Wastewater One is included in The Hughes Group's (parent 9 company) consolidated income tax returns. As such, the OUCC has agreed that 10 Wastewater One should be authorized to include state and federal income taxes in 11 rates in this cause. Wastewater One and the OUCC have agreed to include a state 12 income tax benefit of \$1,678 (8.5%) and a federal income tax benefit of \$6,319 13 (34%) in pro forma present rate net income. Settlement Accounting Schedule 3, 14 Adjustment 7 shows the calculation of these pro forma present rate income taxes. 15 The income tax expense for the proposed rate increase is included in the gross 16 revenue conversion factor.

Gross Revenue Conversion Factor

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- 18 Q: What Gross Revenue Conversion Factor has Wastewater One and the OUCC agreed to?
- A: Wastewater one proposed a factor of 169.217%. The OUCC proposed a factor of 101.530%. Wastewater One and the OUCC have agreed to a factor of 168.347%.
- This factor includes state income taxes at 8.5% and federal income taxes at 34%.

Public's Exhibit No. 1-Settlement Cause No. 43115 Page 11 of 11

- This factor also includes IURC fees at the current rate of .1073599% but does not
- 2 include any bad debt expense.
- 3 Q: Does this conclude your testimony?
- 4 A: Yes.

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

DATA REQUEST

IURC INVESTIGATION RIVER'S EDGE WATER UTILITY CAUSE NO. 43115

WASTEWATER ONE, LLC'S RESPONSES TO THE OFFICE OF UTILITY CONSUMER COUNSELOR'S FIFTH SET OF DATA REQUESTS

Wastewater One, LLC ("Wastewater One"), by counsel, respectfully submits to the Indiana Office of the Utility Consumer Counselor ("OUCC") its responses to the OUCC's Fifth Set of Data Requests dated September 21, 2009. Wastewater One states as follows:

- Q-80: Please provide a copy of the current Form 8832 ("Entity Classification Election") filed with the IRS for Wastewater One, LLC.
- A-80: The current owners of Wastewater One, LLC ("Wastewater One") do not have a copy of Form 8832. In approximately 2004, the Hughes Group, Inc. ("HGI") purchased the membership interests in Wastewater One. Because HGI purchased the interests in Wastewater One, the original Form 8832 that had been filed by the previous owner still applies to the company. A new Form 8832 was not filed as it was not required. Unfortunately, the prior owner did not provide a copy of the Form 8832, as such form is on file with the Internal Revenue Service. Notwithstanding the foregoing, River's Edge has previously provided the Articles of Organization, Certificate of Organization, and Operating Agreement of Wastewater One specifically indicating that Wastewater One would be taxed as a corporation, not as a partnership or flow-thru entity.
- Q-81: Please provide the tax depreciation rate(s) to be used by Hughes Group and/or Wastewater One for the Rivers Edge assets.
- A-81: Wastewater One has provided documents and/or access to papers that are responsive to this request.
- Q-82: Please provide the dollar value of each component of Hughes Group's capital structure as of 6/30/09, 12/31/08, and 12/31/07.

A-82: Please see attached.

Respectfully submitted,

1 Christopher Janak Attorney No. 18499-49

Bose McKinney & Evans LLP

111 Monument Circle, Suite 2700

Indianapolis, IN 46204

(317) 684-5000 Telephone

(317) 684-5173 Facsimile

Attorney for Wastewater One, LLC

CERTIFICATE OF SERVICE

The undersigned certifies that a true and accurate copy of the foregoing Wastewater One, LLC's Responses to the Indiana Office of Utility Consumer Counselor's Fifth Set of Data Requests to River's Edge Water Utility has been duly served upon the following via electronic mail this of October, 2009:

Mr. Daniel M. LeVay
Office of Utility Consumer Counselor
National City Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204
dlevay@oucc.in.gov

Christopher Janak

Bose McKinney & Evans LLP 111 Monument Circle, Suite 2700 Indianapolis, IN 46204 (317) 684-5000 Telephone (317) 684-5173 Facsimile

1514023_l

Huges Group, Inc. and Subsidiaries

Captial Structure

June 30, 2009

	Balance
Common Equity	8,598,508
Preferred Stock	816,494
LTD	2,053,333
Deferred Taxes	154,400

Note: The above listing was prepared from the consolidated balance sheet of Huges Group, Inc., and Subsidiaries without audit. The cost of preferred stock is 9% and the interest rate on the debt is .625 below prime.

Huges Group, Inc. and Subsidiaries

Captial Structure

December 31, 2008

	Balance
Common Equity	7,635,608
Preferred Stock	816,494
LTD	2,108,333
Deferred Taxes	154,400

Note: The above listing was prepared from the consolidated balance sheet of Huges Group, Inc., and Subsidiaries without audit. The cost of preferred stock is 9% and the interest rate

on the debt is .625 below prime.

Huges Group, Inc. and Subsidiaries

Captial Structure

December 31, 2007

Balance

Common Equity 6,714,040

Preferred Stock 1,632,986

LTD 2,756,272

Deferred Taxes 339,000

Note: The above listing was prepared from the consolidated balance sheet of Huges Group, Inc., and Subsidiaries without audit. The cost of preferred stock is 9% and the interest rate on the debt is .25 below prime for an outstanding balance of \$581,272 and .22 over the one month LIBOR rate for the remainder.

Page 1 of 1

Quick links: Bank ratings | Geoph rates | 160 kisps Victo CDs Search Mortgage Home Equity Clis & Investments Checking & Savings Auto Oabt Management Find rates w Deposit Slips have become Deposit "Clicks" Compare Mortgage Rates MORRIGADE Prime rate, led funds, COFI Zip code: Zip Code 4.89% By Bankrate.com Product: 30 yr fixed -The prime rate, as reported by the Well Street Journal's bank survey, is among the most widely used benchmark in setting home equity lines of cradit and credit card rates. It is in turn based on the ted funds rate, which is set by the Federal Reserve. Alican contractor The COFI (11th District cost of funds index) is a widely used benchmark for adjustable-rate mongages. Click on the links below to find a futier explanation of the term. SELECT A LOAN RATES Prime rate, fed funds, COFI Updated 11/24/2009 ម 30 Year Fixed <u>4.625%</u>* 15 Year Fixed 4.25% WSJ Prime flate 3.25 u 10 Year Fixed 4.125% 3.25 4.00 OTHER LOAN OPTIONS: Fed Funds Bute (Current larget rate 0-0.25) 0.25 1.00 3 7 Year ARM 13 5/1 ARM I/O 5 Year ARM □ 30 Year Fixed I/O 11th Dishict Cost of Funds 1.259 1,272 3.125 ☐ HELOC a 3 Year ARM □ Home Refinance 2 1 Year ARM Ratings methodology What's included? The tod funds rate is the primary tool that the Foderal Open Markot Committee uses to influence interest rates and the oconomy. Changes in the led funds rate have far-reaching effects by influencing the borrowing cost of banks in the ownshight landing market, and subsequently the returns offered on bank deposit products such as certificates of deposit, savings accounts, and money market accounts. Changes in the fed funds rate and the discount rate also deliate changes in the Wall Street Journal Primo rate, which is of interest to borrowers. The prime rate is the underlying index for most credit cards, home equity loans and lines of credit, auto loans, and personal loans. Many small business bans are also indexed to the Prime rate. The 11th District Cost of Funds is often used as an index for adjustable-rate mortgages. Terror and contribution report the easy and site Mortgage Overnight Averages Absolution redex Back to Rate Water main page Product 30 yr fir td 4,89% 4.09% th ye kvort 4 48% 4.55% 5/1 5863 4.18% 4.20% 5.00% Share: Procedure 🐼 Exercit 🦂 Olig 💣 Delicinis (b) Olizz upt 🤧 Mole View rates in your area: 20 Prok Compare Mortgage Rates » SELECT A LOAN TYPE @ 30 Year Fixed - 4.625%* @ 7 Year ARM DEEDHARES BOD VARO TRANSFER ÜBEN (REDIN ZAYAR FRINTEULGA ସ 15 Year Fixed - 4.25%* ⇒ 5 Year ARM 1 year ARM 3-1 ARM 3-1 ARM 10 year fixed 15 year fixed 15 year brodiest 20 year brodiest s yeni ARM ish 34 ARM ish SH ARM BOY S-L A055 000 /65 74 AHM (IO) ref a 10 Year Fixed - 4,125%* □ 3 Year ARM go year fixed Selected head refu 511 ARM 164 7/1 ARIA (IO) 30 years fixed (40) refu the easy-than site 30 year back 20 year SHA 50 year FHA refi Sup all for d 7/1 AUU3 70.60% 60 30 year fixed ((0)) Sec of ARMs 3's Alter ((O) col-Relate APR 30 Year Fixed 4.250% 4.830% 30 Year Fixed 4 000% 4.3685. Get up to Four Loan Offers in Minutes! Start Here 15 Year Fixed 3.750% 4.115% 15 Year Fixed 4.000% 4.013% > Type of Loan: Refinance 3 Year ARM 3.750% 3.175% 7 3 Year ARM 2,5255, 3,4968 Home Description | Single Family ~J g_a Fill out our simple, secure form
 Receive up to 4 loan offers
 Choose the program that bost i Credit Proffes Excellent \exists Choose the program that best tits your needs Property Location: Select Ŀ alder Gleich Gleicheite Bonkroto Selecto Mortgage rates giving you motion sideness? Let us watch for you. Wo'll tell you when they hit your target Sign up now! If a vimple. -153 Subscribe: ASS Feeds

. Cologram





Schipper's Lawn Service 1103 Pebble Creek Drive Jeffersonville, IN 47130

Property Address

4513 Stoneview Drive Charlestown, Indiana 47111

Estimate for services.

Cut, trim and blow off approximatley 5 acres. \$326.67/ cutting 30 Cuttings per year \$326.67*30 = \$9800.00

KAS ENTERPRISES, INC.

220 BLUE RIDGE ROAD

CHARLESTOWN IN 47111 502 500 7375

WASTEWATER ONE 6200 E. HIGHWAY 62 BLDG. 2501, SUITE 250 JEFFERSONVILLE, IN 47130

OCTOBER 1, 2009

PROPOSAL

MOWING PROPOSAL INCLUDES LABOR, EQUIPMENT AND FUEL FOR:

MOUND AREA:

ONCE A WEEK DURING SPRING

MONTHS APRIL AND MAY

ONCE A WEEK DURING JUNE AND JULY IF WET SEASON OCCURS

TWICE A MONTH DURING AUGUST,

SEPTEMBER AND OCTOBER

WATER AND SEWER EASEMENTS ADJACENT TO TWO ROADWAYS, STONEVIEW DRIVE AND RIVER'S EDGE DRIVE, COVERING APPROXIMATELY TWO AND ONE FOURTH MILES.

YEAR 2010 AT CURRENT 2009 FUEL (GAS) RATES

\$9,800.00



INSURANCE

SELF INSURANCE

RISK MANAGEMENT

EMPLOYEE BENEFITS

SURETY

October 3, 2009

Dear Sir or Madam:

Following is an estimate of the annual insurance premiums that will apply with respect to your proposed purchase of the River's Edge Water and Wastewater Utility assets and operation thereof:

Wastewater One, LLC - River's Edge Water & Wastewater Utility Insurance Premium Estimate

Real Property \$ 1,216.00

Pollution Legal Liability - Sewer Treatment Facility

& Lines 3,280.00
Liability (General & Umbrella) 1,200.00

Total \$ 5,696.00

Sincerely,

TOBIAS INSUBANCE GROUP, INC

Nicholas E. Schafer, AIS Large Lines Account Analyst

(nschafer@tobias.com)

nes

Revenue Requirements

	Wastewater One, LLC	<u>oucc</u>	Settlement	Sch Ref
Original Cost Rate Base	\$ 78,285	\$ 60,190	\$ 60,190	4
Times: Weighted Cost of Capital	12.00%	10.00%	8.86%	5
Net Operating Income Required for Return on Rate Base	9,397	6,019	5,333	
Less: Pro forma Net Operating income	(31,876)	(10,152)	(11,990)	2
Net Revenue Requirement	41,273	16,171	17,323	
Gross Revenue Conversion Factor	169.2170%	101.5304%	168.3469%	1
Recommended Revenue Increase	\$ 69,841	\$ 16,418	\$ 29,163	
Recommended Percentage Increase	248.297%	43.25%	76.83%	

Overall Percentage Increase

		stewater 1e, LLC	C	OUCC	Set	tlement	Sch Ref
Current Flat Monthly Rate					-		
Current Rate = \$ 45.06	\$	156.94	\$	64.55	\$	79.68	6
Current Rate per 1,000 Gallons of Consum	ption			•			
Current Rate = \$ 4.51	\$	15.71	\$	6.46	\$	7.97	6

Gross Revenue Conversion Factor

		Wastewater One, LLC	OUCC _	Settlement	
I	Gross revenue Change	100.0000%	100.0000%	100.0000%	\$ 29,163
2	Less: Bad Debt Rate	0.5000%	0.0000%	0.0000%	-
3	Sub-total	99.5000%	100.0000%	100.0000%	21
4	Less: IURC Fee	0.1204000%	0.1073599%	0.1073599%	31
5	Income Before State Income taxes	99.379600%	99.892640%	99.892640%	
6	Less: State Income Tax (8.5% of Line 5)	8.4473%	0.0000%	8.4909%	2,477
7	Utility Receipts Tax (1.4% of Line 3)	1.3930%	1.4000%	1.4000%	407
8	Income before Federal income Taxes	89.5393%	98.4926%	90.0017%	
9	Less: Federal income Tax (35% of Line 8)	30.4436%	0.0000%	30.6006%	 8,925
10	Change in Operating Income	59.0957%	98.4926%	59.4011%	\$ 17,323
11	Gross Revenue Conversion Factor	169.217%	101.530%	168.347%	

Reconciliation of Net Operating Income Statement Adjustments *Pro Forma* Present Rates

	Wastewater One, LLC	OUCC	Settlement	
Operating Revenues				
Unmetered Revenue	\$ (1,796)	\$ 9,562	\$ 9,562	
Metered Revenue	2,107	473	473	
Penalties	-	-	-	
Other Operating Revenue	-	(2,335)	(2,335)	
Total Operating Revenues	311	7,700	7,700	
O&M Expense				
Purchased Power	796	-	-	
Contractual Services	23,100	14,283	21,893	
Rate Case Expense	17,500		-	
Purchase Costs	900	-	-	
Other Operating Expenses	4,990	(153)	2,072	
IURC Fee	37	46	46	
Depreciation Expense	•	(1,358)	(1,358)	
Amortization Expense	₩.	-	-	
Taxes Other than Income:				
Property Tax	509	131	131	
Utility Receipts Tax	(81)	27	27	
State Income Tax	(4,271)	-	(1,678)	
Federal Income Tax	(16,169)		(6,319)	
Total Operating Expenses	27,311	12,976	14,814	
Net Operating Income	\$ (27,000)	\$ (5,276)	\$ (7,114)	

Pro-forma Net Operating Income Statement

	Year Ended 12/31/08	Adjustments	Sch Ref	<i>Pro-forma</i> Present Rates	Adjustments	Sch Ref	<i>Pro-Forma</i> Proposed Rates
Operating Revenues							
Unmetered Revenue	\$ 22,340	\$ 9,562	OUCC	\$ 31,902	\$ 24,510	1	\$ 56,412
Metered Revenue	5,477	473	OUCC	5,950	4,571	1	10,521
Penalties	108			108	83	1	191
Miscellaneous Service Revenue	1,035	(1,035)	OUCC	-			-
Other Operating Revenue	1,300	(1,300)	OUCC	•			-
Total Operating Revenues	30,260	7,700		37,960	29,163		67,124
O&M Expense	31,008			55,019			55,050
Contractual Services	•	21,893	3-1	•			·
Other Operating Expenses		2,072	3-2				
Bad Debt Expense		-			-	1	
IURC Fee		46	3-3		31	1	
Depreciation Expense	2,572	(1,358)	3-4	1,214			1,214
Amortization Expense	, -	, , ,		· ·			
Taxes Other than Income:							
Payroll Tax							-
Property Tax	1,066	131	3-5	1,197			1,197
Utility Receipts Tax	490	27	3-6	517	407	1	924
Income Taxes:							
State Income Tax	-	(1,678)	3-7	(1,678)	2,477	1	799
Federal Income Tax		(6,319)	3-7	(6,319)	8,925	1	2,606
Total Operating Expenses	35,136	14,814		49,950	11,840		61,790
Net Operating Income	\$ (4,876)	\$ (7,114)		\$ (11,990)	\$ 17,323		\$ 5,334

Expense Adjustments

(1)

Contractual Services

To increase operating expenses to include the cost of accounting and legal services as well as a certified operator and equipment charges.

Less: Test Year Other Operating Expenses (10,59)	<u>)</u>	
Pro forma Other Operating Expenses \$ 12,66		
Miscellaneous (Call before you Dig Membership) 200		
Insurance 5,000		
Postage 213		
Billing 373		
Materials & Supplies 3,550		
Sludge Hauling 1,107		
Testing 426		
Chemicals 600 Corporate Allocation 1,200		
(2) Other Operating Expenses To adjust operating expenses for pro forma estimated costs.		
Adjustment Increase (Decrease)	\$	21,893
Less: Test Year		(18,907)
Pro forma contractual services		40,800
Estimated Legal Services 50)	
Estimated Accounting Services 50		
Mowing Services for Mound field 9,80		
Equipment Charge 6,60		
Times: Hourly Rate \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	,	
Estimated hours per year (water & sewer) 520		
the state of the s		

Expense Adjustments

(3) IURC Fee

To adjust opera	ting expenses to reflect the IURC fee	on present rate revenues.				
	Pro forma Present Rate Revenues Times: Current IURC Fee Pro forma IURC Fee Less: Test Year IURC Fee		\$ 0.1	37,960 203993%	\$ 46	
	A	djustment Increase (De	crease)		\$ 46
To adjust depre	Deciation expense to reflect current plan	(4) epreciation Expense t.				
Phase I	Total Utility Plant Depreciation Rate Pro forma Depreciation Expense Less: Test Year Depreciation Expen	ise	\$	55,190 2.2%	 1,214 (2,572)	
	A	djustment Increase (De	crease)		\$ (1,358)
To adjust taxes	other than income tax for pro forma	(5) Property Taxes property taxes.				
	2008 Property Tax Payment				\$ 1,197	
	Less: Test Year Property Tax Expen	se			(1,066)	
	A	djustment Increase (De	crease)		 131

Expense Adjustments

(6)

Utility Receipts Taxes

To adjust taxes other than income tax to reflect Utility Receipts Tax on Present Rate Revenues.

•	•	•				
	Pro forma Present Rate Revenues	\$ 37	,960			
	Less: Bad Debt Expense	/3	-			
	Exemption	(i	,000)	27.070		
	Utility Receipts Tax Rate			36,960 1.4%		
	Pro forma Utility Receipt Tax Rate		-	1.470	517	
	Less: Test Year Utility Receipts Tax				(490)	
	Less. Test Teat Offitty Receipts Tax			•••	(490)	
	Adju	stment Increas	se (Dec	crease)		\$ 27
		(7)				
		al Income Tax	es - Ph	ase I		
To adjust state	e and federal income taxes on Present Rate	Revenues.				
Federal Inco	me <u>Tax</u>					
	na Present Rate Revenues			\$ 37,960		
Less:	Pro forma O&M Expenses	55	,019			
	Depreciation Expense	1	,214			
	General Taxes		,714			
	Synchronized Interest		277			
			***************************************	(58,224)		
Federal '	Taxable Income (Before State Taxes)		-	(20,264)		
Less: St	tate Income Taxes			(1,678)		
Federal '	Taxable Income		_	(18,586)		
Times:	Federal Tax Rate			34.0%		
Pro form	na Federal Income Taxes				(6,319)	
Less: To	est Year					
	Adju	stment Increas	ie (Dec	rease)		 (6,319)
State Income	Tax					
Federal	Taxable Income (Before State Taxes)			(20,264)		
Add: Ut	tility Receipts Tax			517		
State Ta:	xable Income		•	(19,747)		
Times:	State Tax Rate			8.5%		
Pro forn	na State Income Taxes				(1,678)	
Less: To	est Year					
	Adju	stment Increas	e (Dec	rease)		\$ (1,678)

Pro Forma Rate Base

Wastewater

	One, LLC		OUCC		Settlement	
Utility Plant in Service at 12/31/08	\$	102,895	\$	-	\$	_
Initial Investment				11,190		11,190
Add: Transaction Costs				9,000		9,000
Rate Case Costs				35,000		35,000
Gross Utility Plant in Service		102,895		55,190		55,190
Less: Accumulated Depreciation		34,214		***		-
Contributions in Aid of Construction		-		••		-
Add: Amortization of CIAC		••				<u></u>
Net Utility Plant in Service		68,681		55,190		55,190
Add: Materials & Supplies		-		-		-
Working Capital		9,604		5,000		5,000
Pro Forma Rate Base	\$	78,285	\$	60,190	\$	60,190

Pro Forma Capital Structure

	Parent		Percent of	~ .	Weighted
	Company	Amount	<u>Total</u>	Cost	Cost
Common Equity	73.98%	44,529	73.98%	10.500%	7.77%
Long Term Debt	17.67%	10,636	17.67%	2.625%	0.46%
Preferred Stock	7.02%	4,225	7.02%	9.000%	0.63%
Deferred Taxes	1.33%	800	1.33%	0.000%	0.00%
Total	100.00%	\$ 60,190	100.00%		8.86%
	Synchronize	ed Interest C	alculation		
Total Original Cost Rate Ba Times: Weighted Cost of De					\$ 60,190 0.4600%
Synchronized Interest Exper	ıse				\$ 277

Current and Proposed Rates and Charges

	Wastewater							
		Current		One, LLC		OUCC		tlement
Metered Rates per 1,000 gallons:								
Metered Water Service	\$	4.51	\$	15.71	\$	6.46	\$	7.97
Metered Sewer Service	\$	4.51	\$	15.71	\$	6.46	\$	7.97
Monthly Flat Rate for 'Water & Sewer: Sold Mobile Home and Camp Lots	\$	45.06	\$	156.94	\$	64.55	\$	79.68
Sold Mobile Home and Camp Lois	Ф	45.00	Φ	130.94	Ф	04.55	Ф	79.00

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